

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,238	--	--	5,543	-1,204	-76	103	7,394	4	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,192	0	460	23	253	--	72	219	100	1,536
Pentanes Plus	152	0	--	14	-22	--	0	85	1	58
Liquefied Petroleum Gases	1,040	--	460	9	274	--	72	134	99	1,478
Ethane/Ethylene	511	--	20	--	255	--	20	--	--	767
Propane/Propylene	335	--	363	0	6	--	7	--	95	602
Normal Butane/Butylene	62	--	81	8	13	--	40	45	5	73
Isobutane/Isobutylene	132	--	-5	1	0	--	4	88	--	36
Other Liquids	--	73	--	479	-1,055	-144	62	-824	85	31
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	73	--	2	90	85	-1	199	51	0
Hydrogen	--	--	--	--	--	95	--	95	--	0
Oxygenates (excluding Fuel Ethanol)	--	55	--	--	0	-4	-2	1	51	0
Renewable Fuels (including Fuel Ethanol)	--	18	--	--	90	-4	1	103	--	0
Fuel Ethanol	--	18	--	--	95	-10	0	103	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-5	6	1	0	--	0
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0
Unfinished Oils	--	--	--	434	-15	--	19	369	--	31
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	43	-1,129	-229	44	-1,393	33	0
Reformulated	--	--	--	--	-369	-6	2	-377	--	0
Conventional	--	--	--	43	-761	-223	42	-1,015	32	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,920	284	-2,410	239	8	--	1,497	3,528
Finished Motor Gasoline	--	--	2,338	36	-1,017	239	-22	--	217	1,402
Reformulated	--	--	390	--	-42	20	2	--	0	366
Conventional	--	--	1,947	36	-975	219	-25	--	217	1,036
Finished Aviation Gasoline	--	--	10	--	-5	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	731	3	-501	--	18	--	45	170
Kerosene	--	--	6	--	0	--	0	--	1	5
Distillate Fuel Oil	--	--	2,080	13	-834	0	13	--	490	756
15 ppm sulfur and under ⁷	--	--	1,535	--	-622	-19	11	--	213	669
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	295	1	-67	19	-7	--	245	10
Greater than 500 ppm sulfur	--	--	250	12	-145	--	8	--	32	76
Residual Fuel Oil ⁸	--	--	345	74	9	--	-5	--	337	96
Less than 0.31 percent sulfur	--	--	22	11	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	12	--	--	-10	--	NA	NA
Greater than 1.00 percent sulfur	--	--	298	52	9	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	292	129	-6	--	2	--	--	414
Naphtha for Petro. Feed. Use	--	--	185	39	-5	--	1	--	--	218
Other Oils for Petro. Feed. Use	--	--	107	90	-1	--	1	--	--	196
Special Naphthas	--	--	35	9	-1	--	0	--	23	20
Lubricants	--	--	123	15	-36	--	-4	--	44	62
Waxes	--	--	7	1	0	--	0	--	2	5
Petroleum Coke	--	--	460	3	--	--	3	--	326	134
Marketable	--	--	342	3	--	--	3	--	326	15
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	96	--	-18	--	2	--	11	65
Still Gas	--	--	352	--	--	--	--	--	--	352
Miscellaneous Products	--	--	44	--	0	--	0	--	1	44
Total	4,430	72	7,380	6,328	-4,416	19	244	6,788	1,686	5,095

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."